



LSU ENERGY SUMMIT

ENLINK IN LOUISIANA

OCTOBER 18, 2017

INVESTOR NOTICE



This presentation contains forward-looking statements within the meaning of the federal securities laws. Although these statements reflect the current views, assumptions and expectations of our management, the matters addressed herein involve certain assumptions, risks and uncertainties that could cause actual activities, performance, outcomes and results to differ materially than those indicated herein. Such forward-looking statements include, but are not limited to, statements about guidance, projected or forecasted financial and operating results, operational results of our customers, results in certain basins, future rig count information, objectives, project timing, expectations and intentions and other statements that are not historical facts. Factors that could result in such differences or otherwise materially affect our financial condition, results of operations and cash flows include, without limitation, (a) the dependence on Devon for a substantial portion of the natural gas that we gather, process and transport, (b) developments that materially and adversely affect Devon or our other customers, (c) adverse developments in the midstream business may reduce our ability to make distributions, (d) our vulnerability to having a significant portion of our operations concentrated in the Barnett Shale, (e) the amount of hydrocarbons transported in our gathering and transmission lines and the level of our processing and fractionation operations, (f) impairments to goodwill, long-lived assets and equity method investments, (g) our ability to balance our purchases and sales, (h) fluctuations in oil, natural gas and NGL prices, (i) construction risks in our major development projects, (j) reductions in our credit ratings, (k) our debt levels and restrictions contained in our debt documents, (l) our ability to consummate future acquisitions, successfully integrate any acquired businesses, realize any cost savings and other synergies from any acquisition, (m) changes in the availability and cost of capital, (n) competitive conditions in our industry and their impact on our ability to connect hydrocarbon supplies to our assets. (o) operating hazards, natural disasters, weather-related delays, casualty losses and other matters beyond our control, (p) a failure in our computing systems or a cyber-attack on our systems, and (q) the effects of existing and future laws and governmental regulations, including environmental and climate change requirements and other uncertainties. These and other applicable uncertainties, factors and risks are described more fully in EnLink Midstream Partners, LP's and EnLink Midstream, LLC's filings (collectively, "EnLink Midstream") with the Securities and Exchange Commission, including EnLink Midstream Partners, LP's and EnLink Midstream, LLC's Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q and Current Reports on Form 8-K, Neither EnLink Midstream Partners, LP nor EnLink Midstream, LLC assumes any obligation to update any forward-looking statements.

The assumptions and estimates underlying the forecasted financial information included in the guidance information in this presentation are inherently uncertain and, though considered reasonable by the EnLink Midstream management team as of the date of its preparation, are subject to a wide variety of significant business, economic, and competitive risks and uncertainties that could cause actual results to differ materially from those contained in the forecasted financial information. Accordingly, there can be no assurance that the forecasted results are indicative of EnLink Midstream's future performance or that actual results will not differ materially from those presented in the forecasted financial information. Inclusion of the forecasted financial information in this presentation should not be regarded as a representation by any person that the results contained in the forecasted financial information will be achieved.

2014: THE CREATION OF ENLINK



MERGER OF DEVON'S MIDSTREAM ASSETS WITH CROSSTEX



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EXECUTING OUR LONG-TERM STRATEGY



DELIVERING RESULTS AND DRIVING GROWTH

THE RIGHT PLACES

- Well-positioned in key growth basins throughout Central Oklahoma, Permian and Gulf Coast demand regions
- Long-term growth driven by robust rig activity across footprint
- Volume growth across Central Oklahoma, Permian Basin and Louisiana, despite commodity price volatility
- ✓ Size and scale in Barnett Shale provide strong foundation and cash flow stability

THE RIGHT PARTNERS

- Strong producer relationship with Devon Energy
- Large, diversified and active producer customers capable of maintaining ongoing capital programs through industry cycles
- √ ~90% of top 50 customers hold investment-grade credit ratings¹
- Track record of growing alongside customers within and across basins

EXECUTING WITH EXCELLENCE

- Developing suite of integrated midstream solutions across products, basins and services
- Focused execution on organic growth projects across supply and demand basins to drive volume and margin growth
- Investment-grade credit rating and strong balance sheet enhance flexibility to execute attractive opportunities

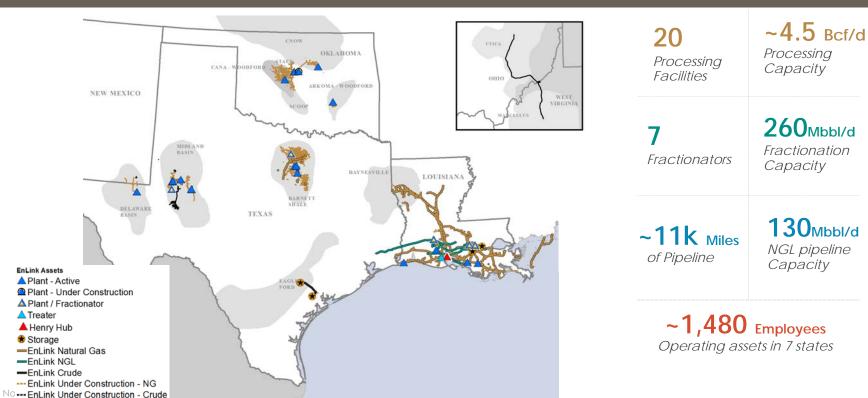
¹ Credit rating is defined by internal or external metrics, and includes counterparties with which EnLink has secured credit positions.

THE RIGHT ASSET PLATFORM



INTEGRATED ACROSS PRODUCTS, BASINS, & SERVICES

Focused on Core Growth Areas of Oklahoma's Midcontinent, Permian's Delaware & Midland basins, & Louisiana



LOUISIANA: PORTFOLIO DIVERSIFICATION



FRANCHISE POSITION SERVING GROWING DEMAND MARKETS



LA GAS Segment: G&T Volume Growth During the Past 12 Months

- ~ 23% year over year
- ~ 1% quarter over quarter

1 Ascension Pipeline is 50% owned by a joint venture with a Marathon Petroleum Corp. subsidiary. Note: Volume percentage changes represent volumes for the three months ended June 30, 2017, compared to either the three months ended June 30, 2016 (year-over-year), or the three months ended March 31, 2017 (quarter-over-quarter).

RIGHT PLAN: Natural Gas to capitalize on LNG growth with franchise infrastructure

- Continue to exceed gas gathering and transmission system volume expectations
- Demand growing across the footprint from new and existing customers
- → Fully executing on storage capacity

RIGHT PLAN: Continue to evaluate potential to convert redundant gas pipeline infrastructure to liquids service

RIGHT PLAN: Drive growth in Gulf Coast NGL platform Ascension Pipeline¹

- → 30-mile NGL pipeline bolt-on project to Cajun-Sibon NGL system
- Connected EnLink's existing Riverside fractionation terminal to Marathon's Garyville refinery on the Mississippi River

<u>Cajun Sibon</u> - NGLs from Chisholm II being realized, capturing fee and product sales benefits

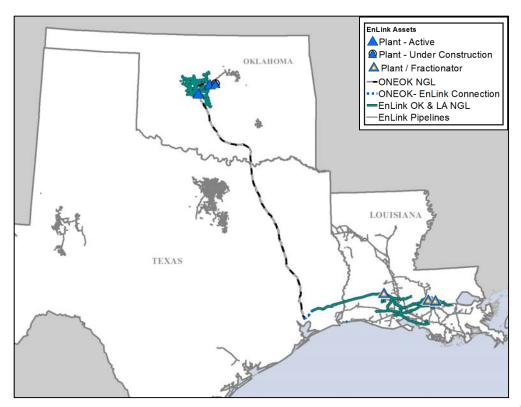
LINKING THE NGL VALUE CHAIN



CONNECTING STACK NGLS TO GULF COAST DEMAND MARKETS

Strategic arrangement to bring STACK/SCOOP NGLs to Gulf Coast

- Executed long-term, fee-based, NGL transport contract with ONEOK that provides additional physical connectivity into Cajun-Sibon
- Optionality for future NGL infrastructure once Cajun-Sibon is full
- Agreement provides an immediate, cash-flow-accretive solution requiring no incremental capital expenditures by EnLink



EXPORTING NGLS OUT OF RIVERSIDE



SHOWS THE ATTRACTIVENESS OF OUR LOUISIANA POSITION



- Exported first shipment in April 2016
- 30 60 MBbls per shipment
- Products shipped: Propane and Butane
- Headed to the greater Caribbean and Central America
- Invested only a small amount of capital to create the ability to export NGLs
- The longer we touch the barrels, the more value we create for EnLink.



THANK YOU.

VISIT <u>WWW.ENLINK.COM</u> FOR MORE INFORMATION

FOCUS ON PEOPLE | STRIVE FOR EXCELLENCE | BE ETHICAL | DELIVER RESULTS | BE GOOD STEWARDS